

Sunsetting of the Net Metering Program: FAQs **Frequently Asked Questions**

1. When will my net metering program end?

Customers on the Net Metering Program with systems at or above 10.1 kWac will be transitioned to Net Energy Billing (NEB) on January 1, 2026. Residential systems, 10kWac and under will continue under the original Net Metering agreement.

Customers that are 10.1 kWAC and above are being transferred to the Net Energy Billing

2. Which customers will this impact on the net metering program?

(NEB) program and will no longer receive the retail price for electricity exported to the grid but instead will receive a credit of 75% of the LEAC, to be used in the month of production.

3. Is there any action needed for me to take for the transfer to the net energy billing

program? There are currently no actions needed on the part of the customer.

4. Why is this net metering program sunsetting for my account?

The Net Metering Program was initially prescribed to continue for 15 years. Subsequent legislation was enacted to preserve Residential early adopters.

https://law.justia.com/codes/virgin-islands/2019/title-12/chapter-23/subchapter-iv/1149/ 5. How will this change impact my monthly bills in the future?

In looking at your monthly bill, the column for KWHR received, which indicates how much energy was exported to the grid, will stay the same but your credit will now be valued at

6. How can I make sure WAPA has the correct system size?

75% of the LEAC instead of the retail electricity rate.

The original system size was predicated on an inverter nameplate rating. That metric will continue with this evaluation. If you have increased the system size over the 10 kWac threshold, please notify the VIEnergize Department at nebapply@viwapa.vi to transition to the NEB program. The AMI renovation currently underway will be used to confirm.

Instead of counting on a credit to provide a rate reduction, it's suggested to proactively

past, and now, I want to reinstate the same account number in future?

7. What can I do to decrease the impact of the change before it takes effect?

regulate some of your activities around the solar window of production thru conservation. 8. What happens if I terminate service that was once billed at a net meter rate in the

The NM Agreement and Interconnection Agreement are contracts between the homeowner and WAPA. If this is cancelled, any expired legacy programs must transition to the current available programs. The new homeowner must complete an NEB application as well as an

Interconnection Agreement. This would occur if the home was sold or if the account was closed and reopened at a later date. 9. What is the difference between net metering and net billing? Please reference below:

Net Energy Billing Program Net Metering Program

the account at the current retail rate for electricity

 System can export in excess of the monthly bill • PV system size was limited to

20kw for residential and 100kw

program was open to enrollment

This credit could accrue month

over month but reset to zero on

Every kilowatt hour returned to

- for commercial • This credit is often applied to the customer's nighttime consumption as home storage was not prevalent when the

the last day of the year

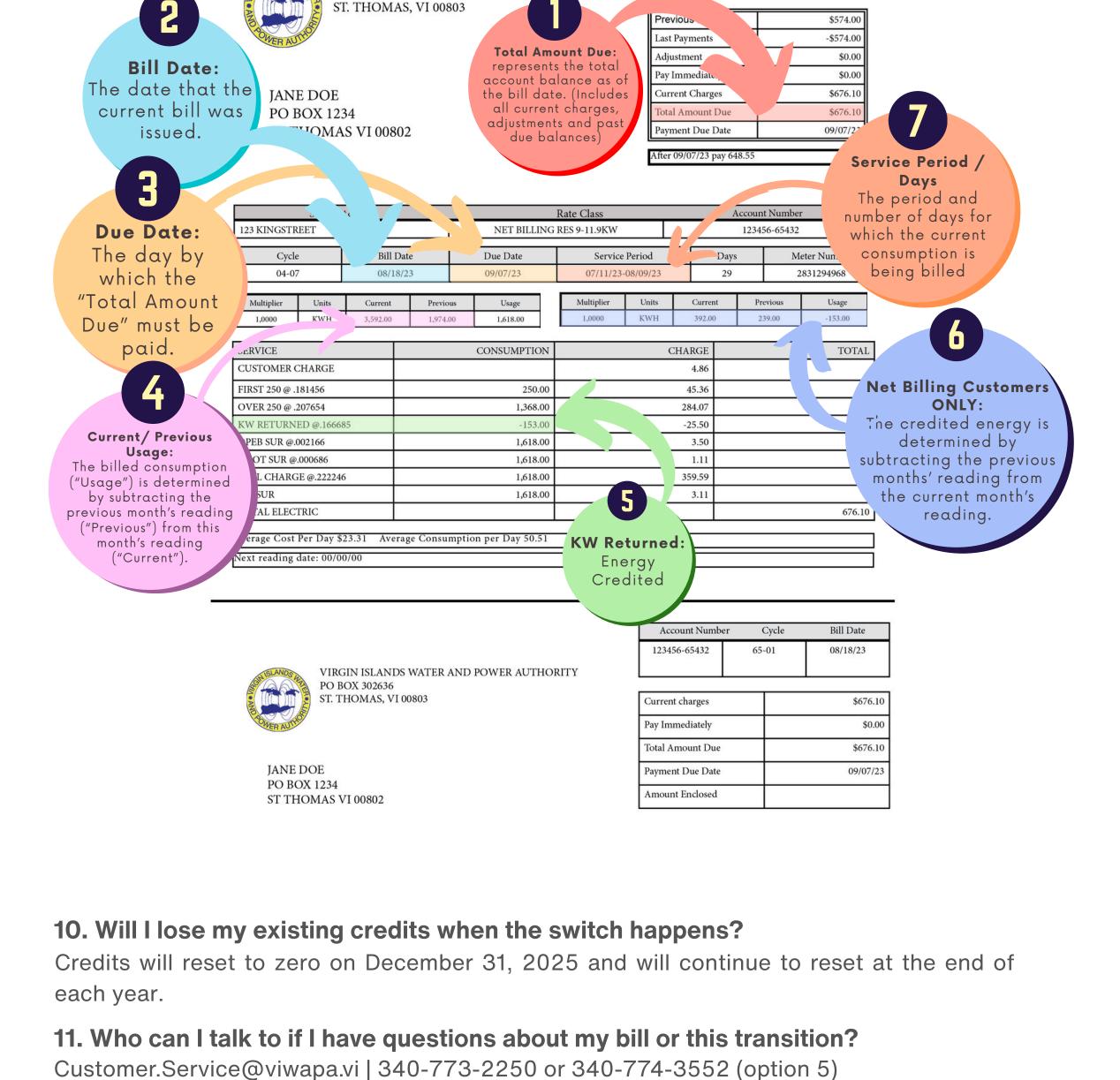
75% of the Levelized Energy

Every kilowatt hour exported to the

grid is credited at a rate equal to

- Adjustment Clause (LEAC) (approx \$.165 /KWh 6/27/25) System can export in excess of the monthly bill but the fixed charges cannot be zeroed out
- The credit is reset to zero at the end of each month. • 99% include storage (batteries)

Electric Bill



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are required as long as the system size is within the original amount submitted to the utility. If you've increased your system size above the 10.1kWac threshold, then a NEB agreement is needed.

submitted to the NEB program manager for more detail.

12. Will I need to make changes to my solar equipment?

13. Can I choose to remain under the net metering agreement? If the inverter nameplate is under 10.1kWac of output, and within your original Net Metering Agreement, then the system is statutorily "grandfathered" for continuation under the

original NM rate structure. If the system is over 10.1kWac in inverter nameplate rating for

14. What happens if my system is now 10kWac and I increase it in the future?

15. Can I opt out of the net billing program if I disagree with the terms?

the entire system, then the system will be transitioned to the NEB rate structure. If you sell

You can contact customer service and speak to the DER (distributed energy resource)

representative with any questions. Inquiries beyond Customer Service's awareness, will be

Addresses whether their setup continues to work with the new billing program. No changes

If a PV (photovoltaic) system is expanded, the owner is required to isolate this portion from the original Net Metered system, and it can have no ability to export to the grid.

your home, the NM agreement expires.

Interconnection Agreement contract. 16. Is this change being made because the utility is losing money from solar customers? This program was intended to jump start photovoltaic adoption per the memorandum of

understanding between the Department of Energy and Governor John Dejongh in 2009.

The installed cost of a solar system was approximately 70-100% more than it is now. The

decline in cost over time was noted and was part of the consideration when the expiration

of the NM program was included in the legislation enacted in 2014. The incentive served

17. How are you making sure this program is fair to customers who invested in solar?

The program reached the enrollment cap in June of 2017. Since its inception, through today,

original cost to purchase as well as offset all or part of their usage for several years. This

return on investment is higher than the returns from most markets. These customers have

Unfortunately you cannot 'Opt Out" of participating in the NEB program. This is currently

the only program that permits grid interconnection, which is why there is an

there has been an Investment Tax Credit available as well as the cost offset that would allow a "zeroing out" of any monthly bill. This incentive made it possible to recover the customers'

benefited greatly from their position as early adopters.

residential, etc. (below), so why is WAPA making the change?

incentive should expire, so it represents the current market realities.

No.

it's purpose and the region has seen a robust adoption of alternative energy.

18. What documents are required to transfer net metering services over 10kWac to the Net Billing Program? No action is currently required. 19. Are there any fees involved to transfer net metering services over 10kWac to the **Net Billing Program?**

20. The service contract I signed from WAPA shows a maximum capacity of 20kw for

These were the permissible PV system sizing caps and are not related to the subsequent

legislation enacted in 2014. As with any incentive, once it serves its intended purpose the

Net Metering Agreement for Small Wind and/or Photovoltaic Systems

Installation up to a maximum for:

Residential -----20 KW Commercial-----100 KW Government -----500 KW

(As per Act 7075 Bill no. 28-0009) 21. Where can I get a copy of this law- [Title 12, chapter 23, Subchapter IV, § 1149]?

A copy can be found at the link: 12 V.I.C. § 1149 22. Does the change affect all classes of net meter customers (residential,

commercial, or government)?

Yes, with the exception of residential customers with a 10kWac system and below. 23. How can I assess the size of my residential solar system?

less than 11.75kWdc to be considered 10kWac or less.

- Use the following methods to determine if the system is 10kWac or less:
 - 1. Locate the nameplate ac rating on the inverter/s. In the case of microinverters the wattage of each will need to be added together for a total.
 - 2. Determine the sum of the number of panels, and their nameplate wattage, and derate the dc wattage total by 15%. 3. If any record of your original installation exists, the contracted system size should be